



# Corporate Profile

April 2019



# Forward Looking Information and Non-GAAP Measures

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This presentation includes certain forward looking information, including future oriented financial information or financial outlook, which is intended to help current and potential investors understand management's assessment of our future plans and financial outlook, and our future prospects overall. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. Our forward-looking information in this presentation includes statements related to future dividend and earnings growth and the future growth of our core businesses, among other things.

Our forward looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to: our ability to successfully implement our strategic priorities and whether they will yield the expected benefits, our ability to implement a capital allocation strategy aligned with maximizing shareholder value, the operating performance of our pipeline and energy assets, amount of capacity sold and rates achieved in our pipeline businesses, the amount of capacity payments and revenues from our energy business due to plant availability, production levels within supply basins, construction and completion of capital projects, costs for labour, equipment and materials, the availability and market prices of commodities, access to capital markets on competitive terms, interest, tax and foreign exchange rates, performance and credit risk of our counterparties, regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims, changes in environmental and other laws and regulations, competition in the pipeline and energy sectors, unexpected or unusual weather, acts of civil disobedience, cyber security and technological developments, economic conditions in North America as well as globally and our ability to effectively anticipate and assess changes to government policies and regulations. You can read more about these risks and others in our Fourth Quarter 2018 Financial Highlights release and 2018 Annual Report filed with Canadian securities regulators and the SEC and available at [www.transcanada.com](http://www.transcanada.com).

As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law.

This presentation contains reference to certain financial measures (non-GAAP measures) that do not have any standardized meaning as prescribed by U.S. generally accepted accounting principles (GAAP) and therefore may not be comparable to similar measures presented by other entities. These non-GAAP measures may include Comparable Earnings, Comparable Earnings per Common Share, Comparable Earnings Before Interest, Taxes, Depreciation and Amortization (Comparable EBITDA), Funds Generated from Operations, Comparable Funds Generated from Operations, Comparable Distributable Cash Flow (DCF) and Comparable DCF per Common Share. Reconciliations to the most directly comparable GAAP measures are included in this presentation and in our Fourth Quarter 2018 Financial Highlights release filed with Canadian securities regulators and the SEC and available at [www.transcanada.com](http://www.transcanada.com).

# Key Themes

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## Businesses Performing Very Well

- Demand for our services has never been greater
- Reported record financial results again in 2018

## Proven Strategy – Low-Risk Business Model

- Invested ~\$90 billion in our core businesses since 2000
- Delivered 12% average annual total shareholder return

## Diversified High-Quality Assets Provide Multiple Platforms for Growth

- Five operating businesses, in three core geographies
- 95% of Comparable EBITDA from regulated assets or long-term contracts

## Visible Growth

- Advancing \$36 billion of secured projects
- \$20+ billion of projects under development

## Dividend Poised to Continue to Grow

- Annual increases of 8 to 10% expected through 2021
- Supported by growth in earnings and cash flow

## Financial Strength and Flexibility

- Consistent approach to capital allocation has delivered results





# TransCanada Today

## One of North America's Largest Natural Gas Pipeline Networks

- 92,600 km (57,500 mi) of pipeline
- 653 Bcf of storage capacity
- 23 Bcf/d; ~25% of continental demand

## Premier Liquids Pipeline System

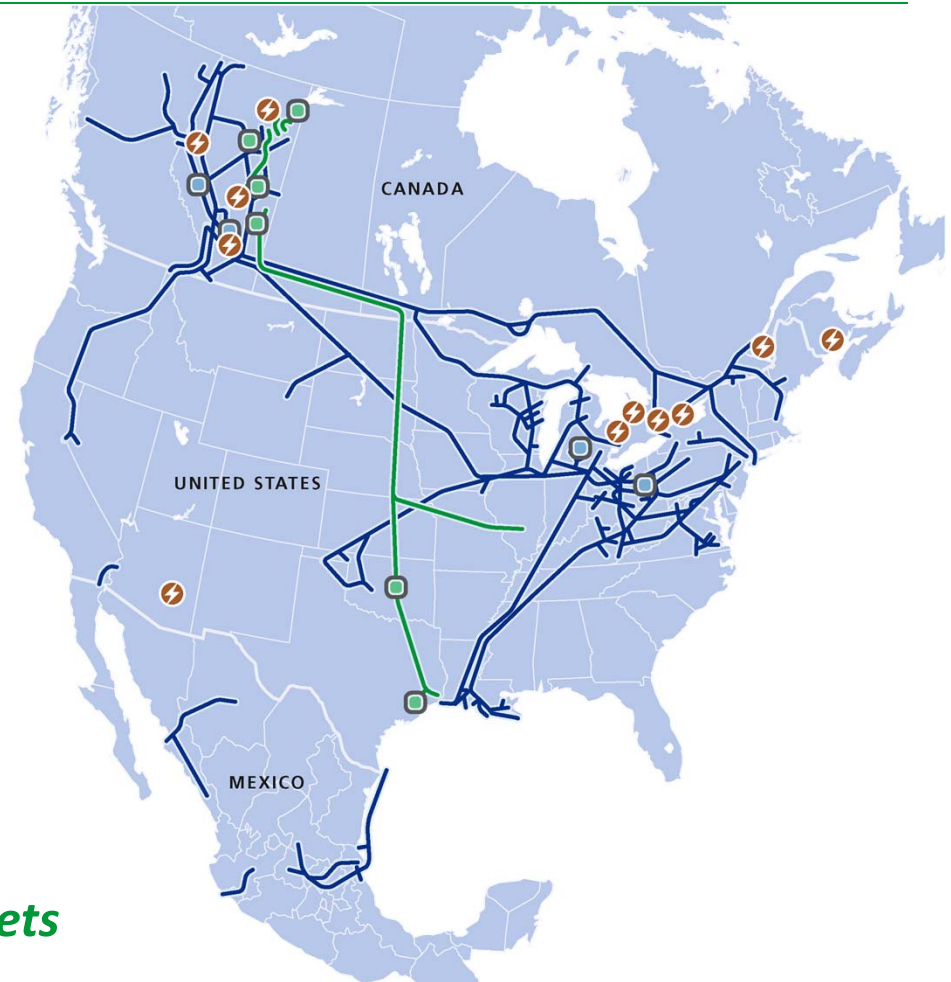
- 4,900 km (3,000 mi) of pipeline
- 590,000 Bbl/d Keystone System transports ~20% of Western Canadian exports

## One of the Largest Private Sector Power Generators in Canada

- 11 power plants, 6,600 MW\*
- Primarily long-term contracted assets

**Enterprise Value ~\$105 billion**

## *Portfolio of Critical Energy Infrastructure Assets*



\*Includes Napanee (under construction)

# 2018 Accomplishments

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## **Generated record financial results**

- High-quality, diversified asset portfolio continues to benefit from supportive market fundamentals

## **Advanced \$36 billion secured capital program**

- Placed \$4 billion of projects into service; another \$9 billion nearing completion
- Added \$12 billion of secured growth

## **Progressed over \$20 billion of projects under development**

- Includes Keystone XL and remainder of Bruce Power Life Extension program

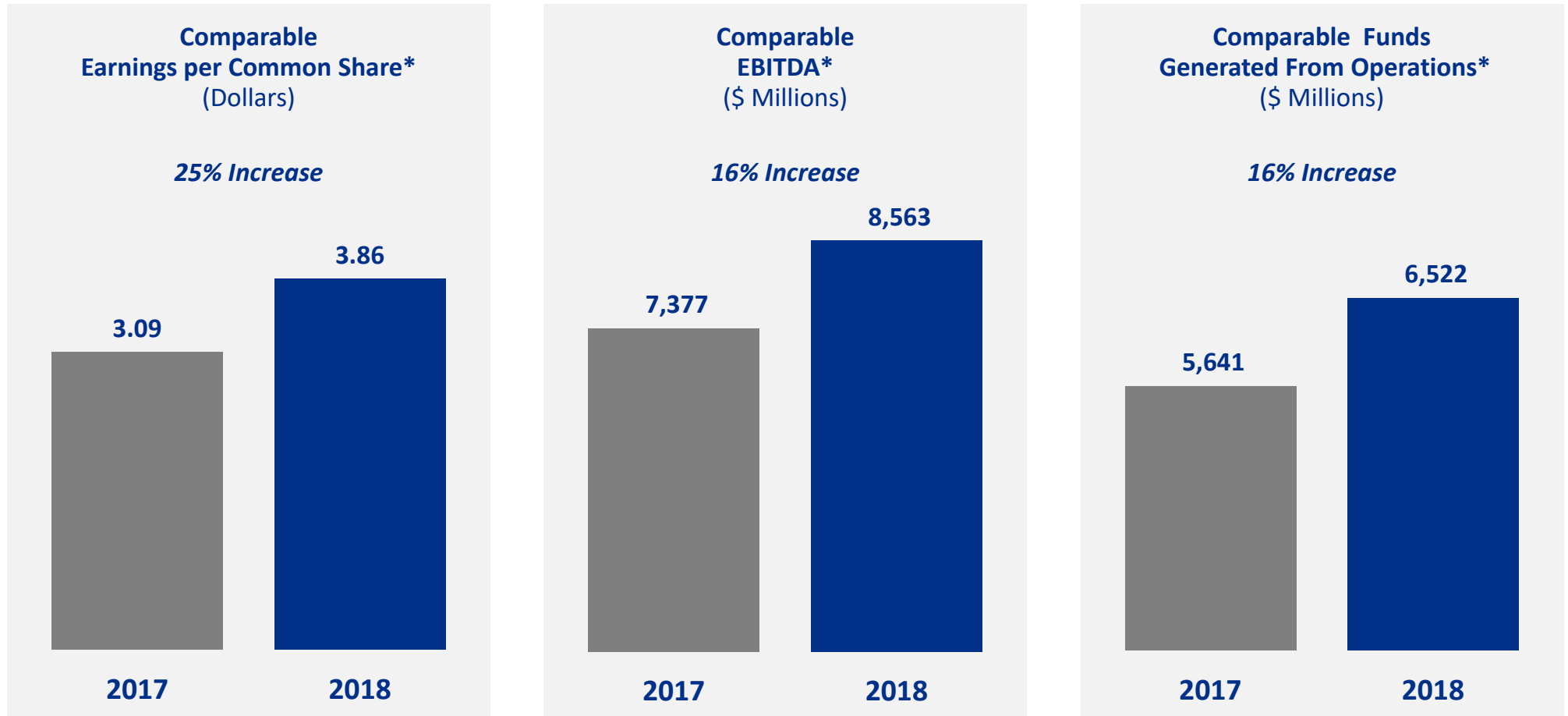
## **Funded \$10.9 billion capital program on compelling terms**

- Issued \$6.2 billion of long-term debt
- Raised \$2.0 billion through the DRP and ATM program
- \$1.1 billion realized from Cartier Wind sale and reimbursement of Coastal GasLink pre-FID costs
- US\$465 million to be realized in 2019 from sale of Coolidge Generating Station

## **Strong performance expected to continue**

- 2019 comparable earnings per share expected to be higher than 2018
- Financial position remains solid, well positioned to fund future capital programs and achieve targeted credit metrics

## Financial Highlights – Year Ended December 31 (Non-GAAP)



\* Comparable Earnings per Common Share, Comparable EBITDA and Comparable Funds Generated from Operations are non-GAAP measures. See the forward looking information and non-GAAP measures slide at the front of this presentation for more information.

# Advancing \$36 Billion Secured Capital Program Through 2023

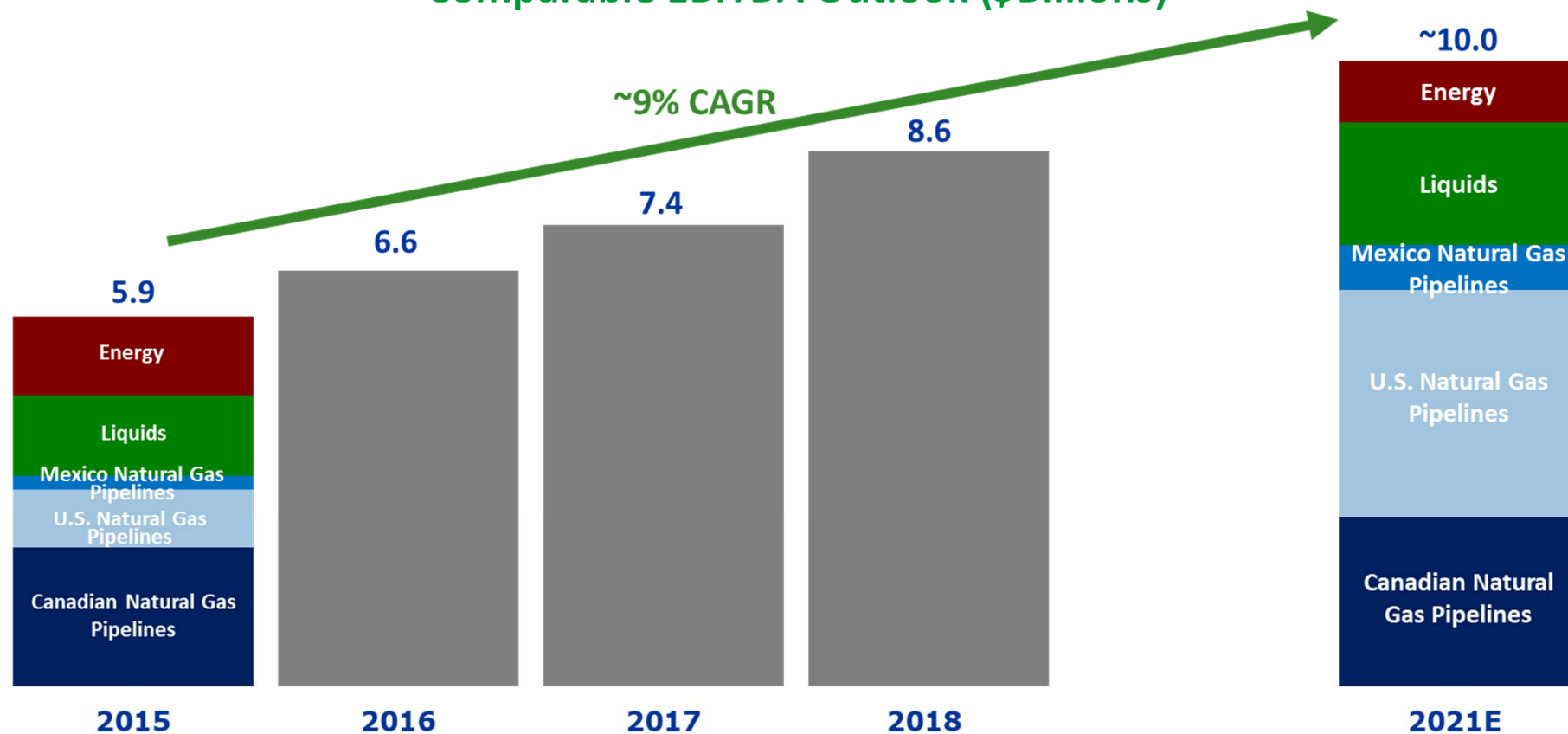
Project	Estimated Capital Cost*	Invested to Date*	Expected In-Service Date*
Mountaineer XPress	US 3.2	US 2.9	2019
Gulf XPress	US 0.6	US 0.5	2019
Sur de Texas**	US 1.5	US 1.4	2019
Napanee	1.7	1.6	2019
NGTL System	2.8	1.4	2019
Villa de Reyes	US 0.8	US 0.6	2019
White Spruce	0.2	0.1	2019
Modernization II	US 1.1	US 0.5	2019-2020
Canadian Mainline	0.3	-	2019-2021
Canadian Natural Gas Pipelines Regulated Maintenance	1.8	-	2019-2021
U.S. Natural Gas Pipelines Regulated Maintenance	US 2.0	-	2019-2021
Liquids Pipelines Recoverable Maintenance	0.1	-	2019-2021
Non-recoverable Maintenance	0.7	0.2	2019-2021
Other U.S. Natural Gas Pipelines**	US 0.9	US 0.1	2019-2022
Bruce Power Life Extension**	2.2	0.6	2019-2023
NGTL System	1.7	0.2	2020
Tula	US 0.7	US 0.6	2020
Other Liquids Pipelines	0.1	-	2020
NGTL System	2.8	-	2021
NGTL System	1.3	-	2022
Coastal GasLink	6.2	0.1	2023
Foreign Exchange Impact (1.36 exchange rate)	3.9	2.4	-
Total Canadian Equivalent	36.6	13.2	

**Approximately \$9 Billion of Projects Nearing Completion**

\* Billions of dollars. Certain projects are subject to various conditions including corporate and regulatory approvals. \*\* Our proportionate share.

# Secured Capital Program Drives Significant Growth

## Comparable EBITDA Outlook (\$Billions)

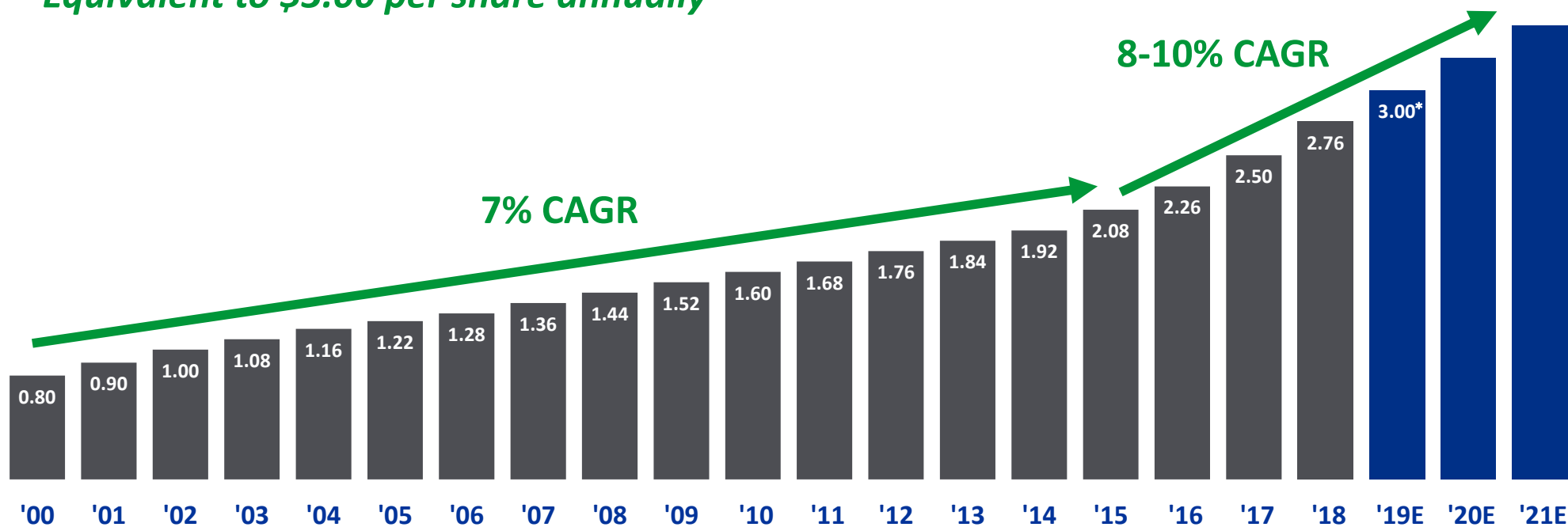


*~95% of Comparable EBITDA to come from Regulated Assets or Long-Term Contracts*



# Long Track Record of Common Share Dividend Growth

*Increased 8.7% in First Quarter 2019  
Equivalent to \$3.00 per share annually*



*Supported by Expected Growth in Earnings and Cash Flow  
and Continued Strong Coverage Ratios*

\* Annual rate based on most recently declared quarterly dividend of \$0.75 per share

# \$20 Billion+ of Projects Under Development

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## Natural Gas Pipelines

- Expansions across our extensive network including NGTL, Columbia and other pipelines serving premium markets

## Liquids Pipelines

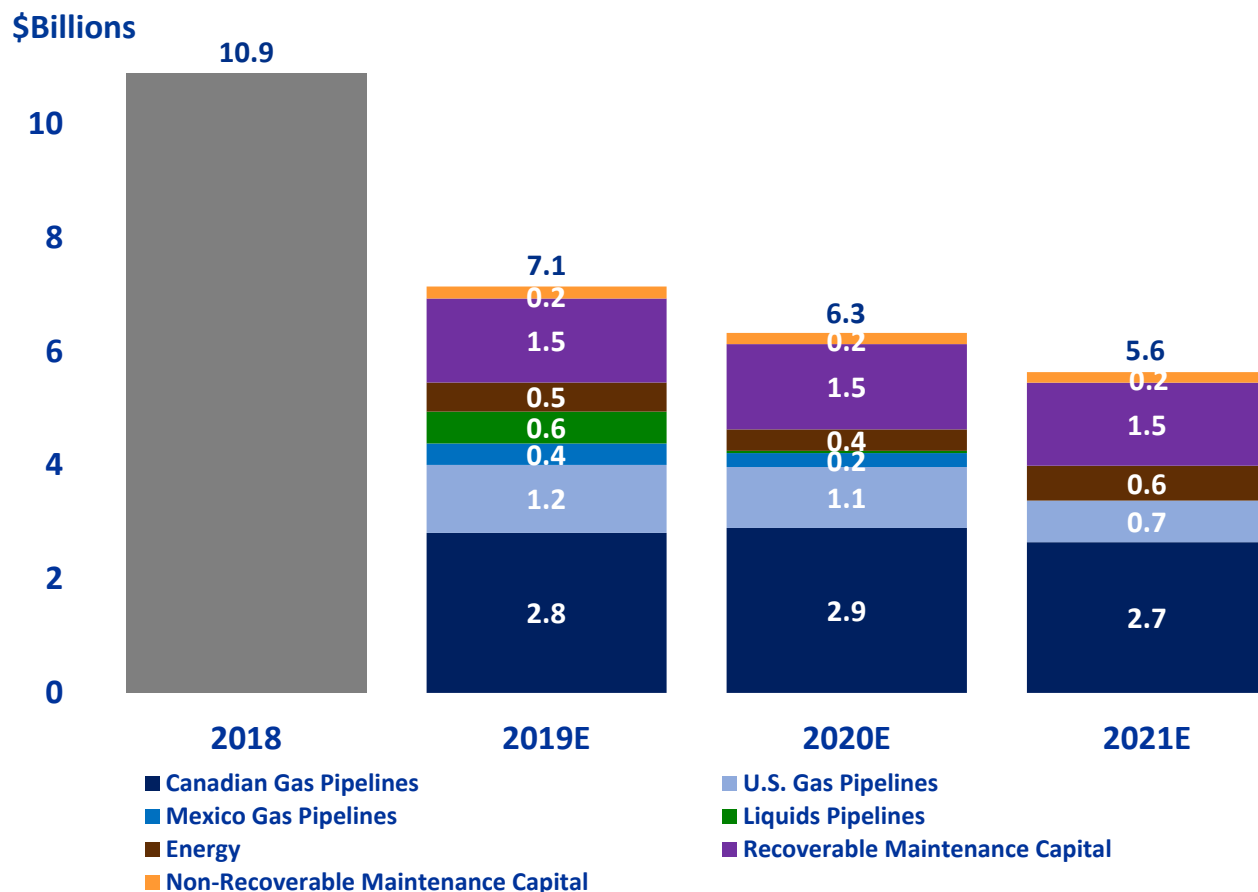
- Keystone XL
- Grand Rapids Phase II
- Heartland Pipeline
- Keystone Hardisty Terminal

## Energy

- Bruce Power Life Extension
- Pursue growth in contracted power

***Over \$20 Billion of Future Growth Opportunities***

# Capital Expenditure Outlook 2019-2021



**Approximately \$19 billion\* to be invested over the next three years related to:**

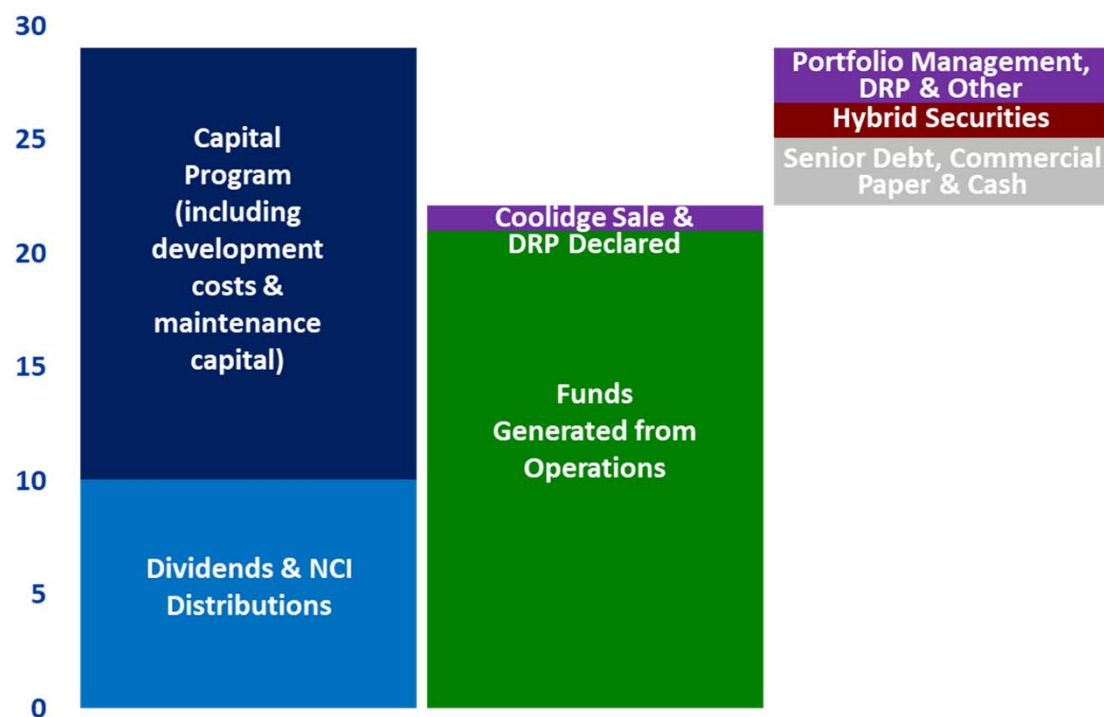
- Secured growth portfolio
- Maintenance capital
  - ~85% has opportunity to earn a return on and of capital through current and future tolls
- Capitalized interest and debt AFUDC
- Modest development costs associated with medium- to longer-term projects

***Capital Program Moving to More Normalized Levels Post-2018***

\*Assumes 25% ownership interest in Coastal GasLink (for illustrative purposes), reflecting expected TransCanada equity cash contribution; accounting treatment may differ from this outlook.

# Funding Program Outlook 2019-2021

\$Billions



## Numerous Levers Available to Fund Secured Capital Program

- Strong, predictable and growing cash flow from operations
- Dividend Reinvestment Plan
- Access to capital markets including:
  - Senior debt
  - Hybrid securities and preferred shares
- Portfolio management

***Moving Back to Historical Self-Funding Model***  
***Completion of Secured Capital Program Does Not Require Discrete Equity***

Assumes 25% ownership interest in Coastal GasLink, reflecting expected TransCanada equity cash contribution, accounting treatment may differ from this outlook

# Debt Maturity Profile 2019-2021

## Debt Maturities in Home Currency

\$Billions

3

2

1

0

2019

2020

2021



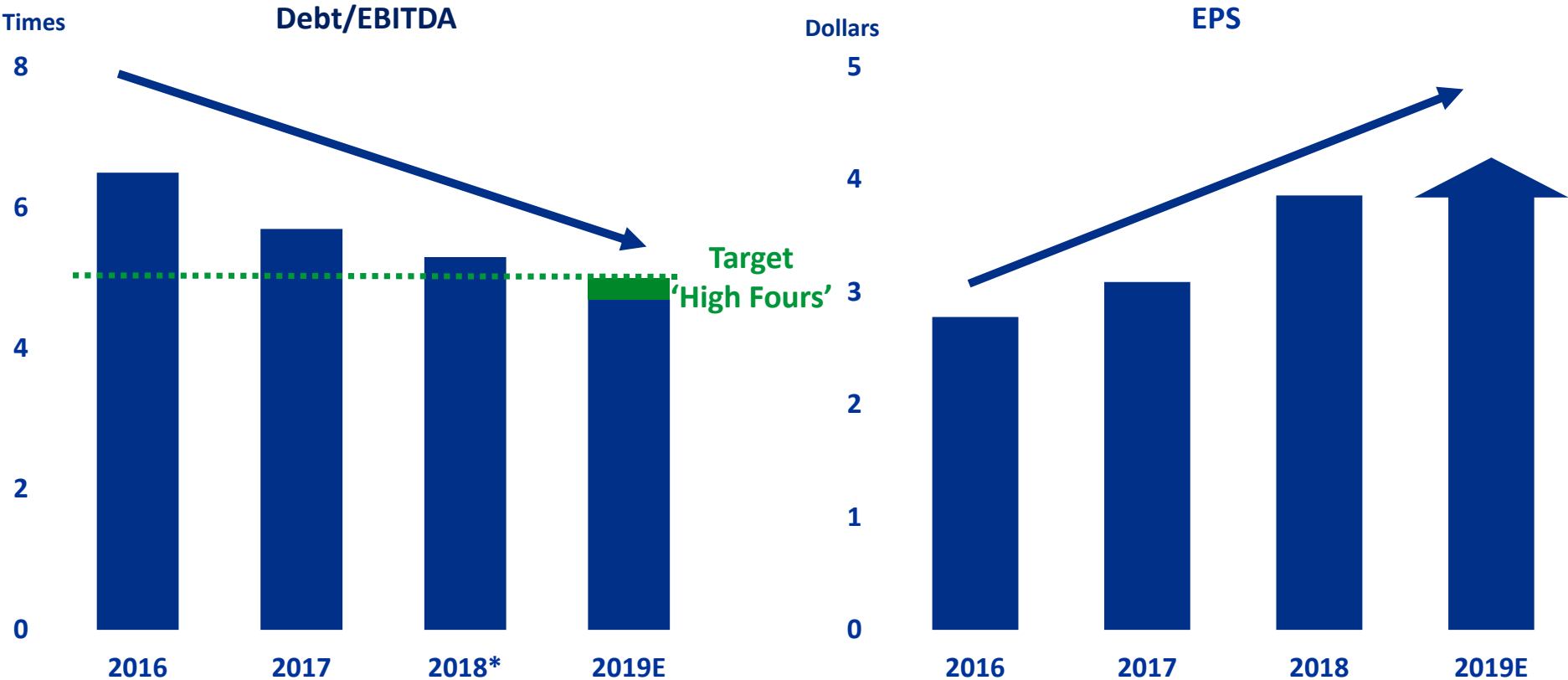
## Solid Liquidity and Market Access

- ~\$10 billion of committed and undrawn credit lines
- Well supported commercial paper programs
  - Canada – \$2.0 billion
  - U.S. – US\$3.5 billion
- Shelf facilities in place which allow for expedited access to global capital markets
- US\$1.15 billion January 2019 maturity pre-funded

*Very Manageable Level of Scheduled Debt Maturities Through 2021*



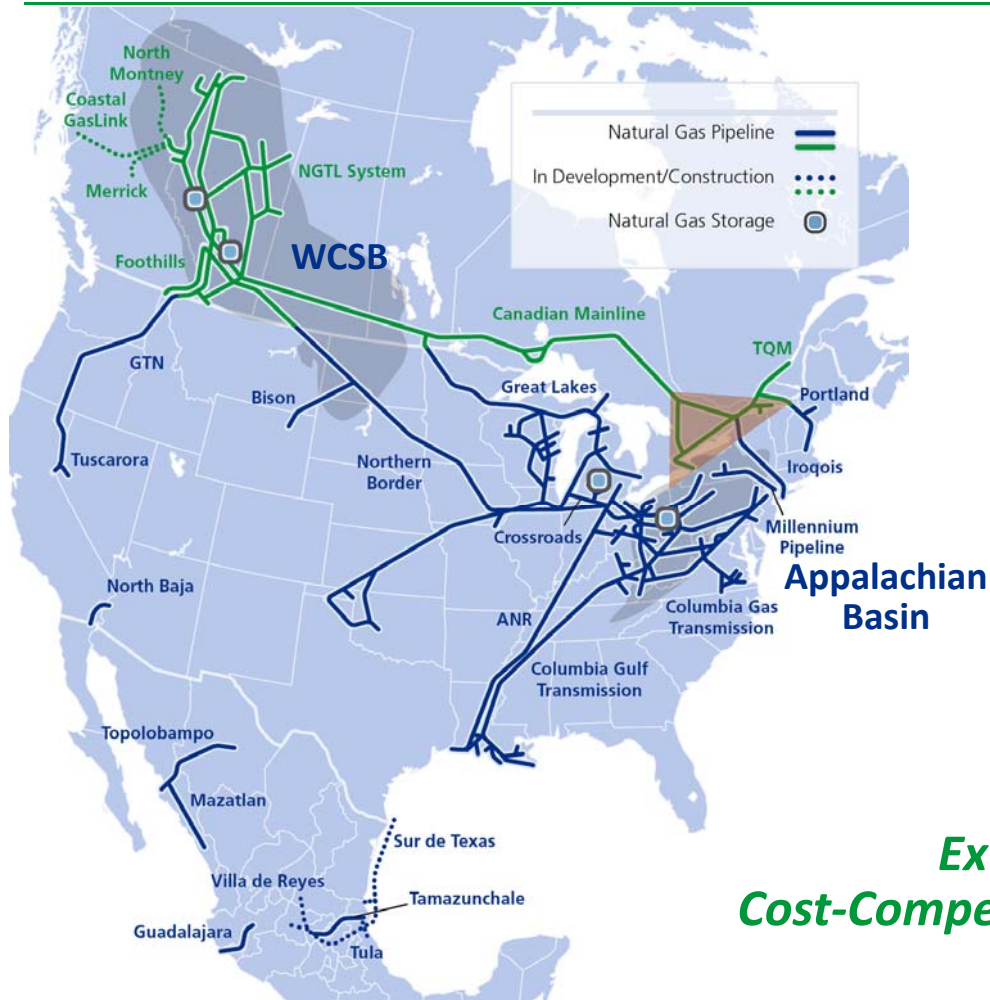
# Deleveraging While Growing Per Share Earnings



***On Track to Achieve and Maintain Targeted Credit Metrics***

EBITDA is a non-GAAP measure. See the non-GAAP measures slide at the front of this presentation for more information.  
\* Using 2018 average foreign exchange rate of 1.30

# North American Natural Gas Pipeline Footprint



**Well-positioned assets with access to North America's two most prolific natural gas supply basins**

- 92,600 km (57,500 mi) of pipeline
- 653 Bcf of storage capacity

**Diversified customer base**

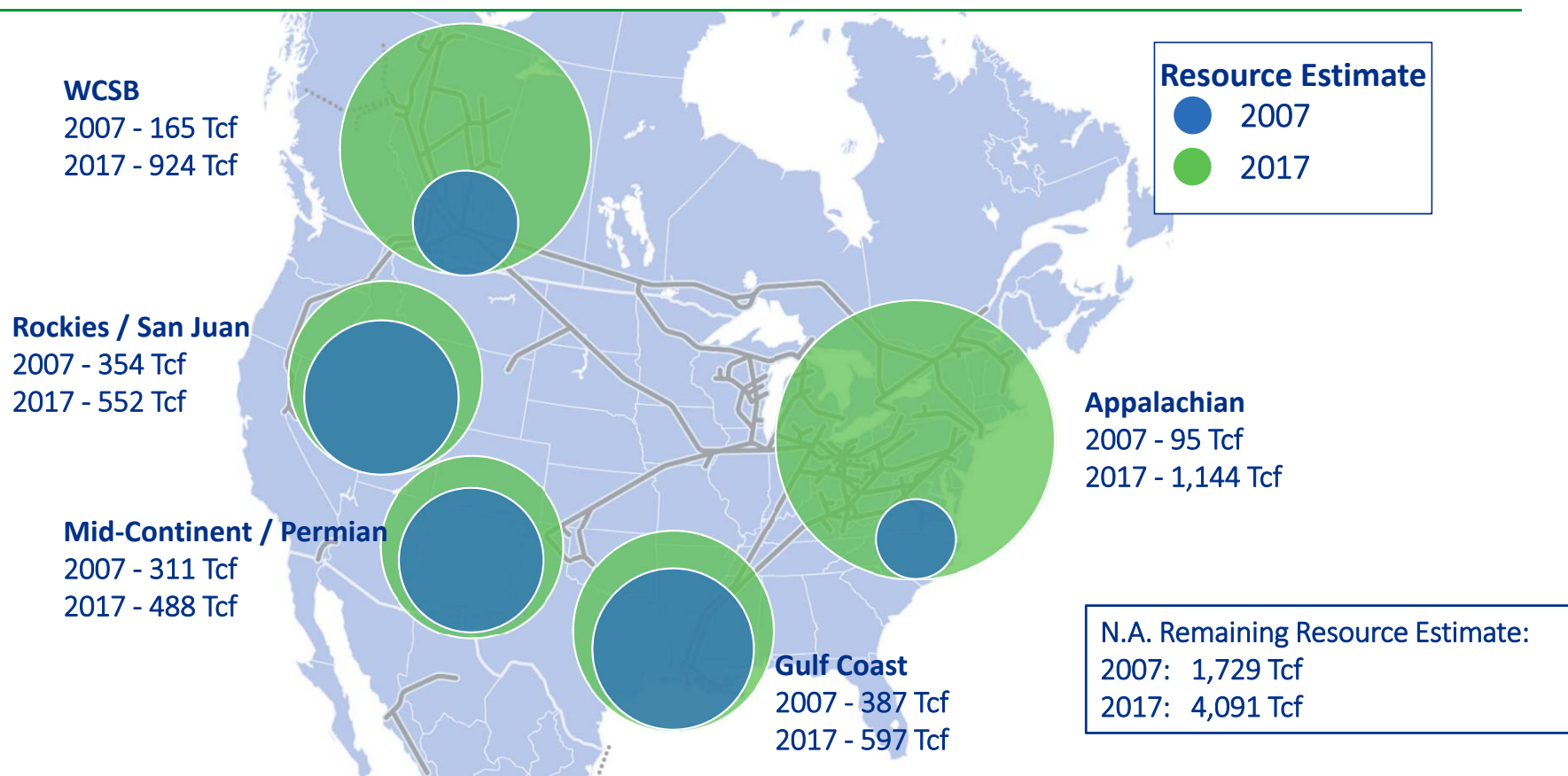
**Large intra-basin demand in Alberta and the U.S. Northeast**

**Key transportation paths to large demand centres across Canada, the U.S. and Mexico**

- Deliver ~25 percent of continental demand

***Extensive Footprint – Connecting Major Cost-Competitive Basins to Markets Across North America***

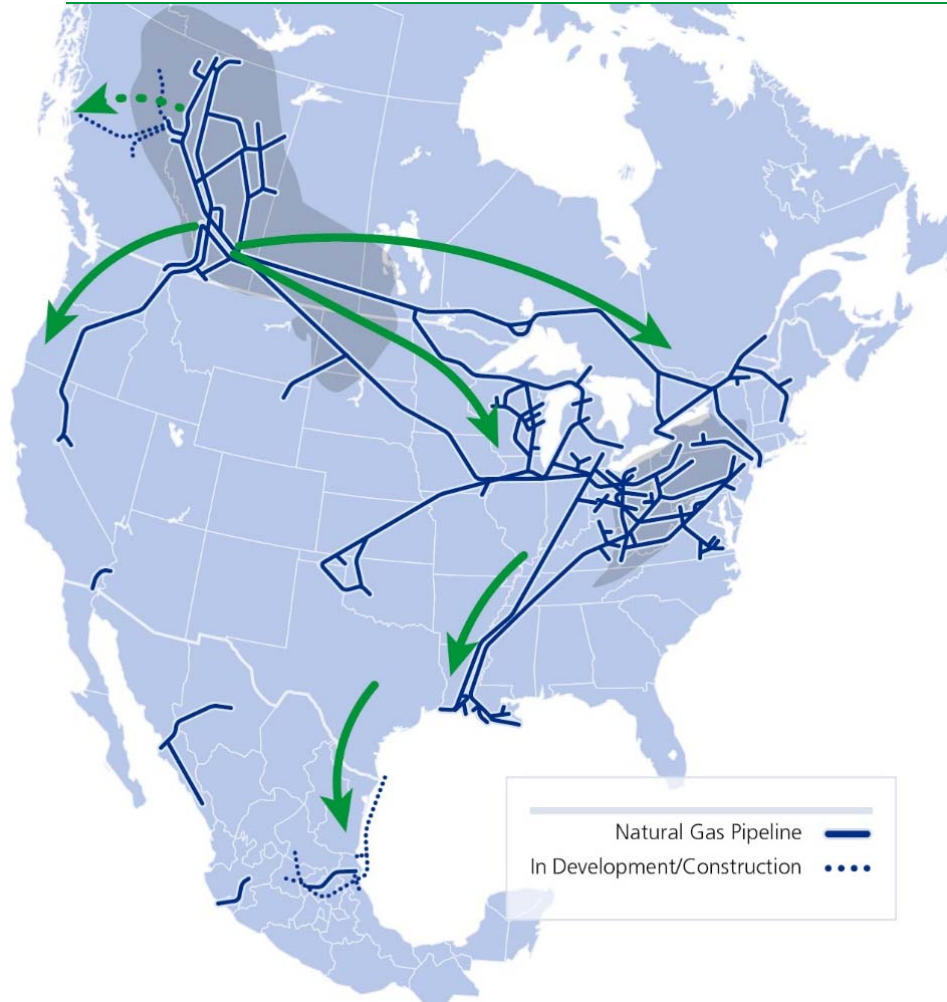
# Substantial North American Natural Gas Resources



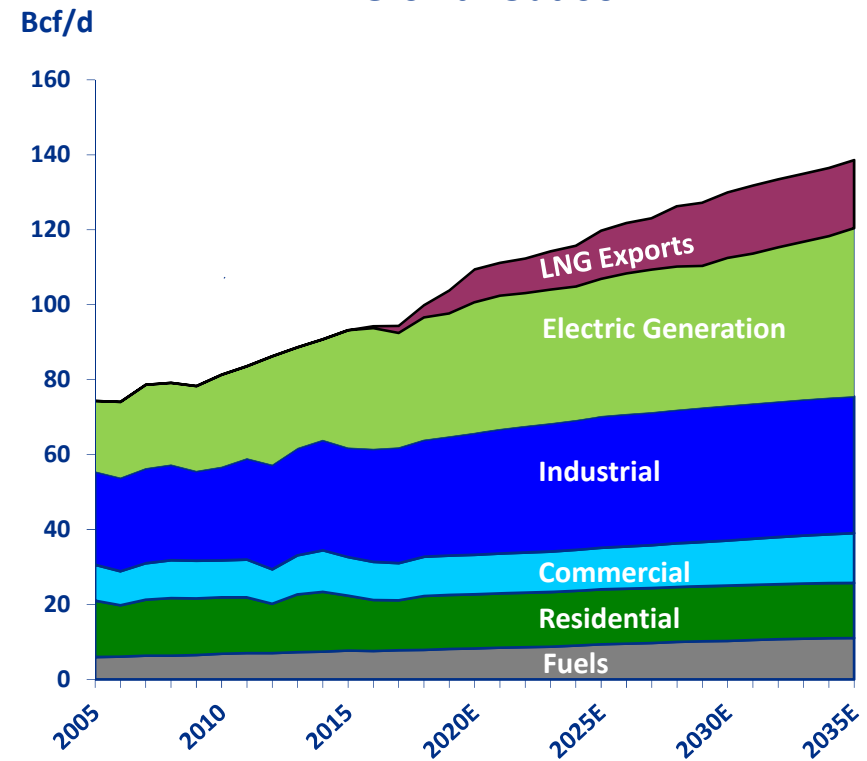
***Resource Estimates in the WCSB and Appalachian Basin Have Grown Significantly***

*Source: TransCanada, U.S. Energy Information Agency, U.S. Potential Gas Committee, various Canadian regulatory agencies and various Canadian professional organizations*

# Connecting Growing Natural Gas Supply to Market



North American Natural Gas Demand Growth Outlook



Source: TransCanada Forecast

# NGTL System Average Volumes

NGTL Field and Interconnect Receipts		
2018	2017	Change
12.3	11.6	+0.7

Intra-Basin Deliveries		
2018	2017	Change
5.4	4.8	+0.6

Net Storage		
2018	2017	Change
-0.2	0.0	-0.2

**NGTL System Deliveries up 0.9 Bcf/d**

Deliveries to AB/BC Border		
2018	2017	Change
2.3	2.2	+0.1

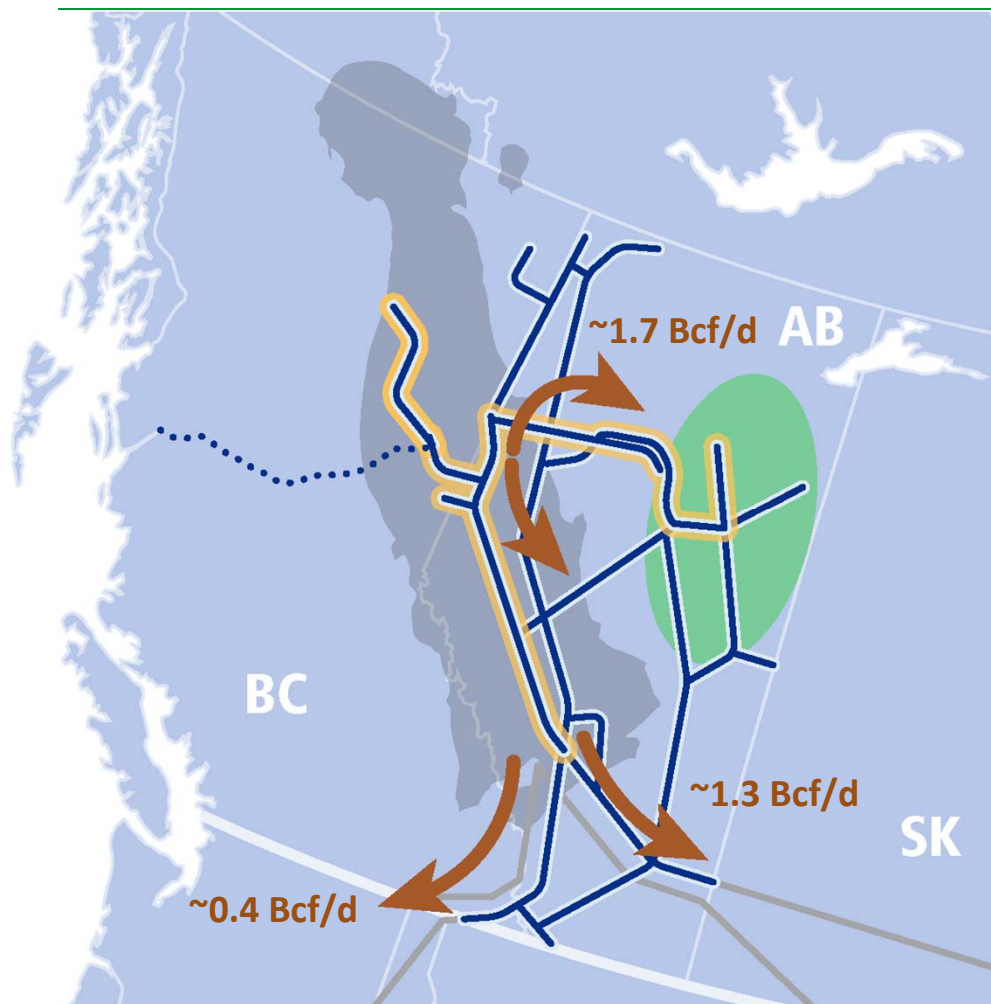
Deliveries to Empress and McNeill		
2018	2017	Change
4.4	4.2	+0.2

Deliveries to Other Borders		
2018	2017	Change
0.3	0.3	0.0

*Figures in Bcf/d  
Numbers may not add exactly due to rounding*



# NGTL Capital Program Continues to Add Delivery Capacity



**\$8.6 billion capital program through 2022 supported by long-term firm receipt and delivery contracts**

- ~1,100 km (660 mi) of 16 to 48 inch pipe
- 23 compressor units (608 MW)

**Adds 3.4 Bcf/d of incremental delivery capacity to market**

- Intra-Alberta delivery capacity to increase by 1.7 Bcf/d
- Export capacity at Alberta / B.C. border (effectively GTN) to increase by 0.4 Bcf/d
- Export capacity at Alberta / Saskatchewan border to increase by 1.3 Bcf/d

***Providing the WCSB 3.4 Bcf/d of Incremental Delivery Service from 2018-2022***

## West Coast LNG - First Direct Access to World Market for WCSB Production



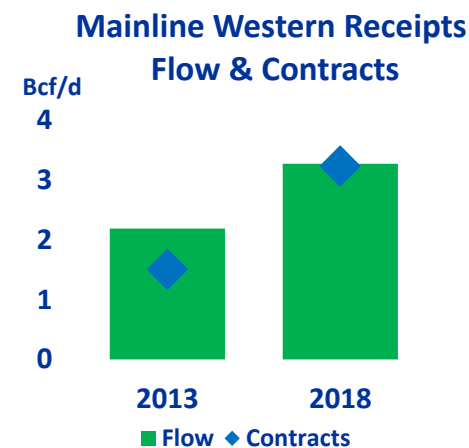
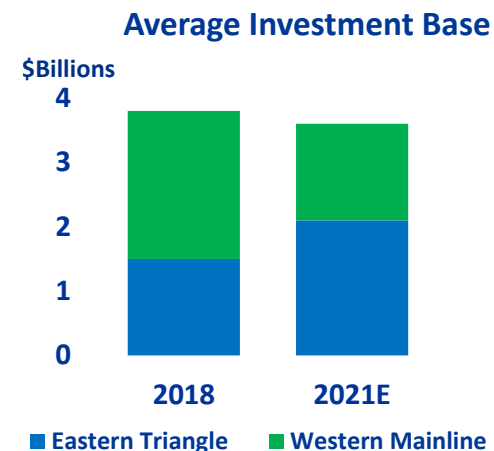
### Coastal GasLink Pipeline Project

- \$6.2 billion project
- Initial capacity of 2.1 Bcf/d expandable to 5 Bcf/d
- Fully permitted
- Signed long-term Project Agreements with elected leaders of all 20 First Nations along the right-of-way
- Planned in-service 2023
- To serve LNG Canada liquefaction facility in Kitimat, B.C.
- LNG Canada's partners to make cash payments throughout construction for carrying charges on costs incurred
- Exploring joint venture partners

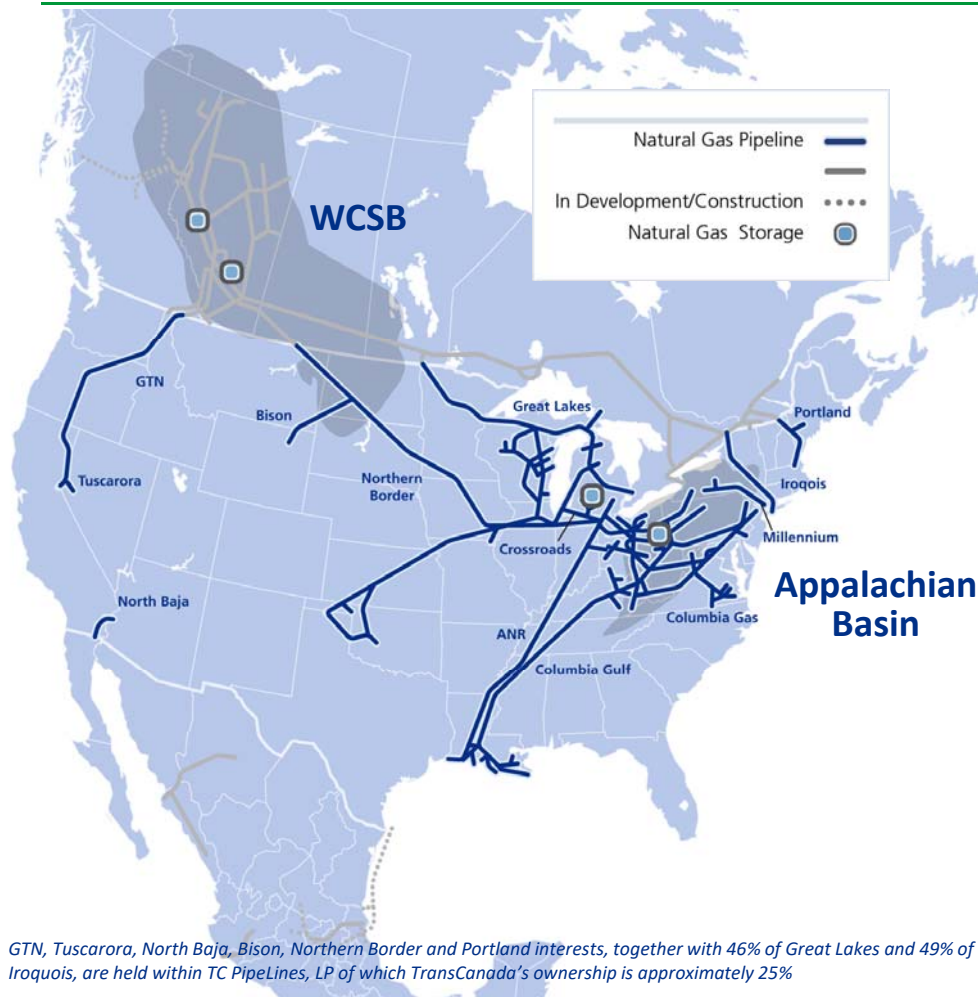
# Canadian Mainline - Critical Conduit to Eastern Markets



- Enabling competitive access for WCSB production to North American markets
- Advancing \$300 million capital expansion
- **Successful North Bay Junction Open Season resulting in new long-term, fixed-price contracts**
  - Secured 625 MMcf/d of new contracts from Empress to North Bay and downstream markets
  - Firm service to North Bay at a fixed toll of \$0.93/GJ
- Potential for brownfield restoration of historic capacity underpinned by long-term commitments



# Premier U.S. System Connects Prolific Gas Supplies to High Growth Markets



## Broad National Network

- ~31,200 miles (50,200 km) of FERC-regulated pipelines with operations across 40 states
- 535 Bcf of regulated storage
- 183 miles (295 km) of non-regulated midstream pipelines
- Serves ~25% of U.S. natural gas demand

## Strategically Connected to Low Cost Supply Basins

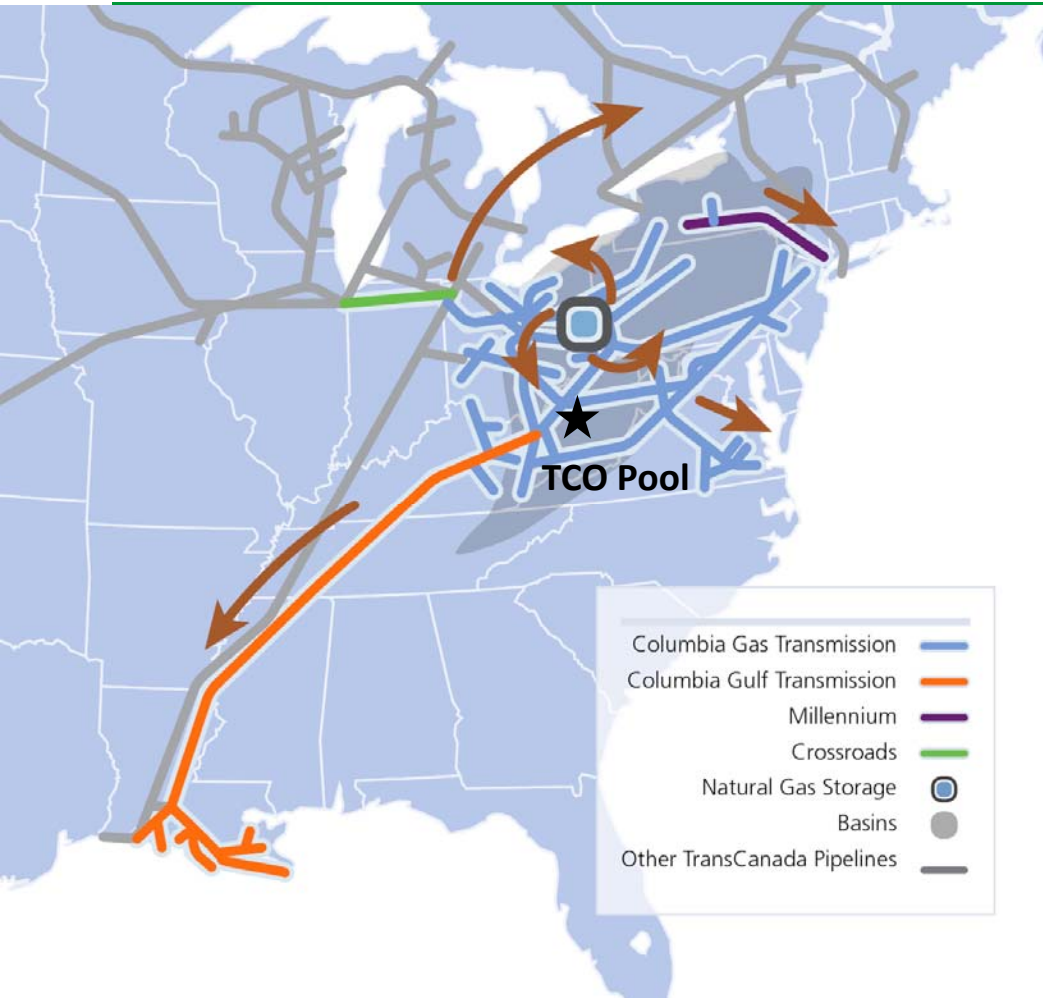
- Best in class footprint across Appalachian basin
- Provides market outlets for WCSB natural gas

## Unparalleled Connectivity to Key Markets

- LNG exports, power generation and key interconnects
- Traditional LDC markets



# Columbia – Premium Natural Gas Pipeline Network



**Competitively positioned over Appalachian basin**

**96% of revenues are derived from firm transportation contracts**

**TCO pool – provides access to liquid trading hub**

**Advancing growth program through 2020**

- WB XPress West entered service in October 2018
- WB XPress East entered service in November 2018
- Mountaineer XPress full in-service as of early-March
- Approximately 60% of Gulf XPress in-service as of early-March
- Modernization programs on Columbia Gas

***Unparalleled Position in U.S. Northeast***



# Mexico – Solid Position and Growing

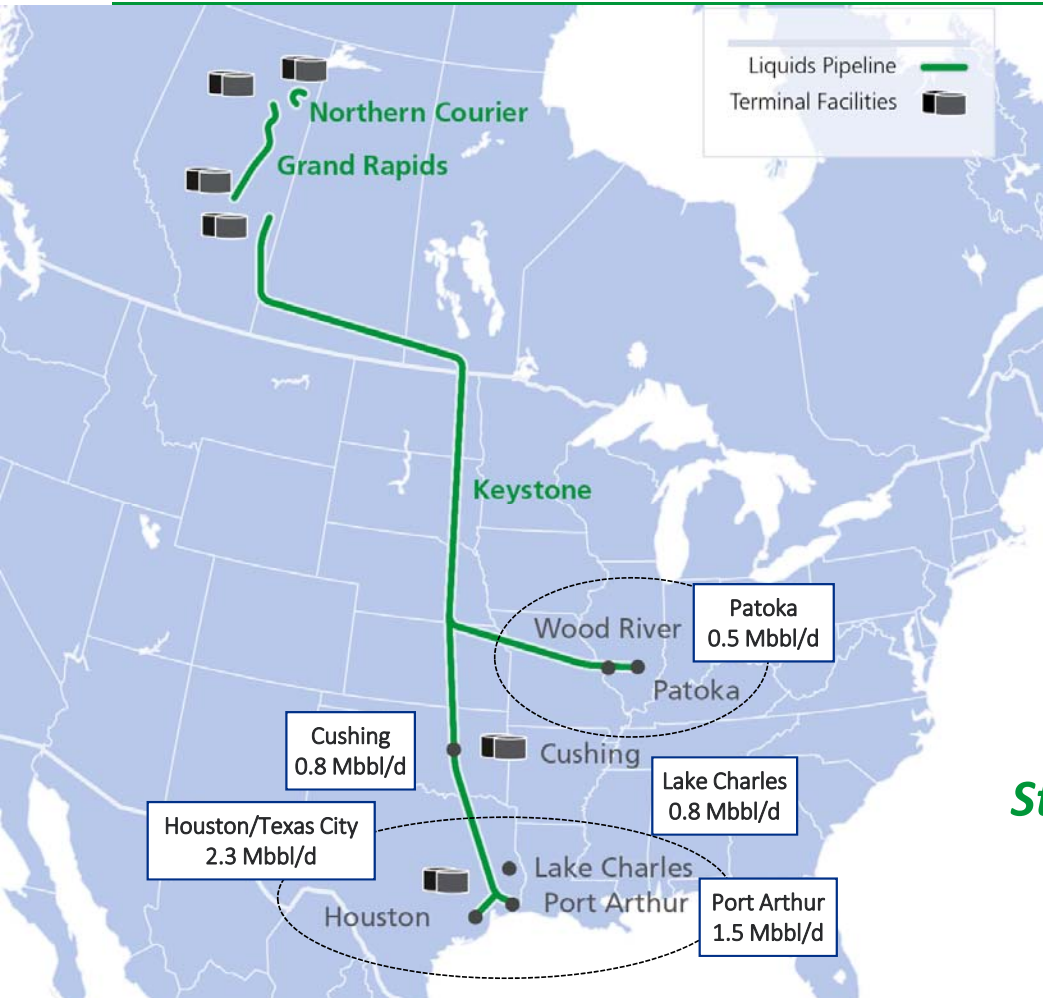


- **Four revenue-generating pipelines**
  - Tamazunchale
  - Mazatlán
  - Guadalajara
  - Topolobampo
- **Three new projects expected to enter service which will increase portfolio to ~US\$5 billion**
  - Sur de Texas – US\$1.5 billion\*
  - Villa de Reyes – US\$0.8 billion
  - Tula – US\$0.7 billion
- **All underpinned by U.S. dollar denominated long-term contracts with the Comisión Federal de Electricidad**
- **Well positioned to connect U.S. natural gas supply to growing power generation and industrial markets in central Mexico and to new, captive markets in the northwest of the country**

***Developing an Integrated Natural Gas Delivery System***

\* TransCanada's 60% share

# Liquids Pipelines Overview



## Keystone pipeline system

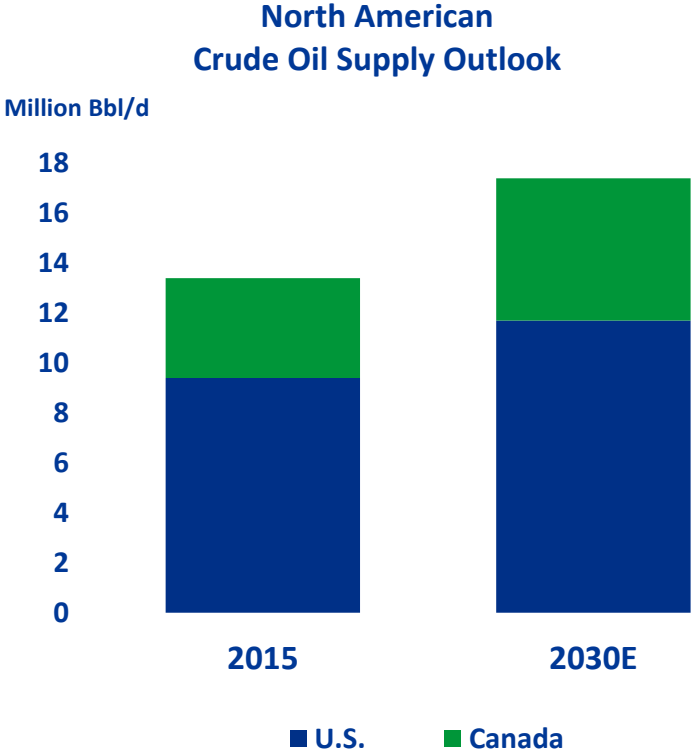
- Transports ~20% of Western Canadian crude oil exports
- Market access to ~6 million bbl/d of refining capacity
- Significantly contracted

## Intra-Alberta pipelines

- Crude oil pipeline gathering systems
- Diluent delivery systems
- Market access for Athabasca region
- Long-term contracts

***Strategically Positioned to Transport Growing Crude Oil Supply to Key Markets***

# Connecting Growing Crude Oil Supply to Market



Source: CAPP, EIA



# Keystone XL



- **Commercial support for all available capacity through 20 year contracts**
  - Reflects return of and on total capital
- **Commercial model largely unchanged**
- **Development costs and capex risk shared with shippers**
- **NEB approval received**
- **U.S. permits received**
  - U.S. Presidential Permit
  - Montana, South Dakota and Nebraska state approvals
- **Nebraska Supreme Court considering appeal case against Public Service Commission approval of an alternative route**
- **Continue to participate, together with the U.S. Department of Justice, in lawsuits commenced in Montana to defend legal challenges to the U.S. Presidential Permit and the environmental assessments that support the U.S. President's actions**

# Additional Opportunities Related to Keystone XL



**Keystone XL could facilitate further development:**

- Grand Rapids Phase II
- Heartland Pipeline
- Keystone Hardisty Terminal
- Market interconnects



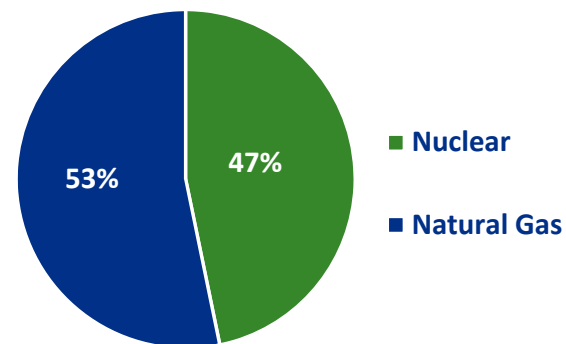
# Energy – A Proven Platform



## Portfolio underpinned primarily by long-term contracts with solid counterparties

- 11 power plants, 6,615 MW of power generation
  - Includes four merchant natural gas-fired cogeneration plants with total capacity of 438 MW
- Two non-regulated natural gas storage facilities with 118 Bcf of capacity

Power Capacity by Fuel Type



**~95% of Generating Capacity Underpinned By Long-Term Contracts**

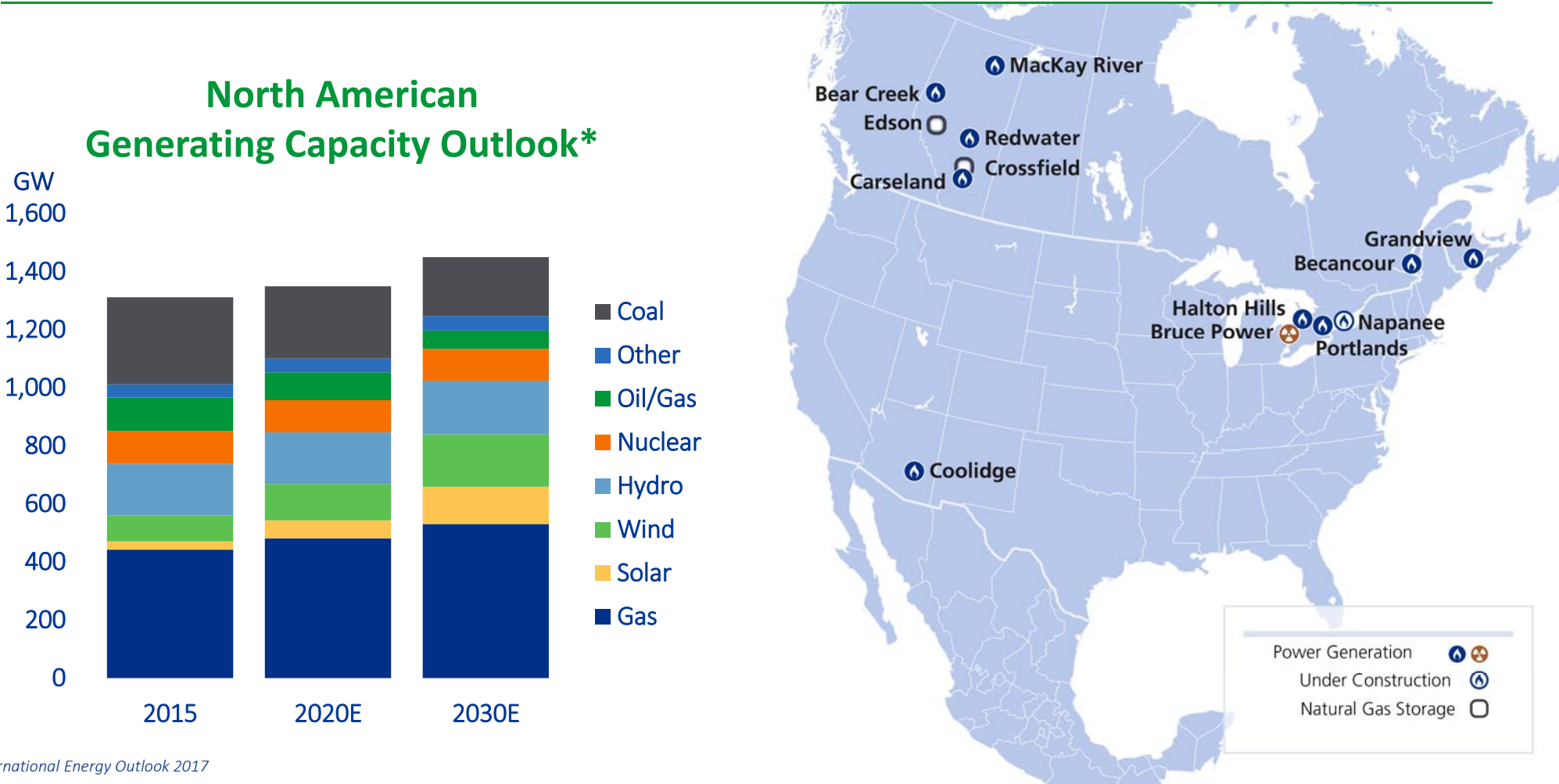
Plant	Capacity (MW)*	Counterparty	Contract Expiry
Coolidge**	575	Salt River Project	2031
Bécancour	550	Hydro-Québec	2026
Grandview	90	Irving Oil	2024
Halton Hills	683	IESO	2030
Portlands	275	IESO	2029
Bruce Power Units 1-8	3,094	IESO	Up to 2064
Napanee (under construction)	900	IESO	20 Years from In-Service
Alberta plants	127	various	2022-2027

\* Our proportionate share of power generation capacity

\*\* Coolidge subject to sale agreement



# Significant Power Generation Investment Opportunity



# Napanee Generating Station

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- 900 MW natural gas-fired combined cycle plant
- 20 year firm PPA contract with the Ontario IESO
- Construction substantially complete and commissioning activities continuing
- Expect in-service in the second quarter of 2019
- Capital cost of \$1.7 billion

*Adds to Stable, Predictable,  
Contracted EBITDA*

# Bruce Power

## Critical Component of Ontario's Electricity Market

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- 6,400 MW or ~30% of Ontario's needs
- 48.3% ownership interest
- Power sales contracted through 2064 with the Ontario IESO
- Spent fuel and decommissioning liabilities are the responsibility of Ontario Power Generation
- \$8+ billion investment through 2055 in life extension program for 6 reactors
- Bruce Power will play an important role in the province's energy sector for decades
- Received a 10 year license renewal from the Canadian Nuclear Safety Commission in late September

*Fundamental to  
Ontario's Energy Future*



# Refurbishment Readiness



- ✓ Comprehensive plant condition and scoping exercise complete
- ✓ Significant project governance in place
- ✓ Improved processes, systems, people and project controls
- ✓ Unit condition assessments undertaken on all six units
- ✓ Project cost and execution schedule are well developed and have been independently validated
- ✓ Cost and duration estimates finalized and fixed 15 months prior to outage
- ✓ IESO agreement gives certainty in pricing and outcome
- ✓ Minimal MCR overlap
- ✓ Bruce Power and OPG are collaborating on their nuclear refurbishment programs; sharing knowledge and leveraging economies of scale

# Life Extension Program

- The Life Extension Program, Major Component Replacement (MCR) and Asset Management (AM), remain on schedule and on budget
- Bruce Power submitted the Final Basis of Estimate for the Unit 6 MCR on September 28, 2018
- The Unit 6 MCR will proceed as planned in early 2020
- MCR and AM capital to be reflected in the uniform price received
  - Current contract price of ~\$68 per MWh expected to increase to ~\$75 per MWh in April 2019
- \$2.2 billion\* of expected investment for the Life Extension Program through 2023
- \$6.0 billion\*\* for the remaining Life Extension Program through to 2055



Major Component Replacement Planned Outage Schedule													
2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Unit 6													
			Unit 3										
				Unit 4									
					Unit 5								
							Unit 7						
										Unit 8			

\*TransCanada's share in nominal dollars

\*\*TransCanada's share in 2018 dollars



# Financial Strategy

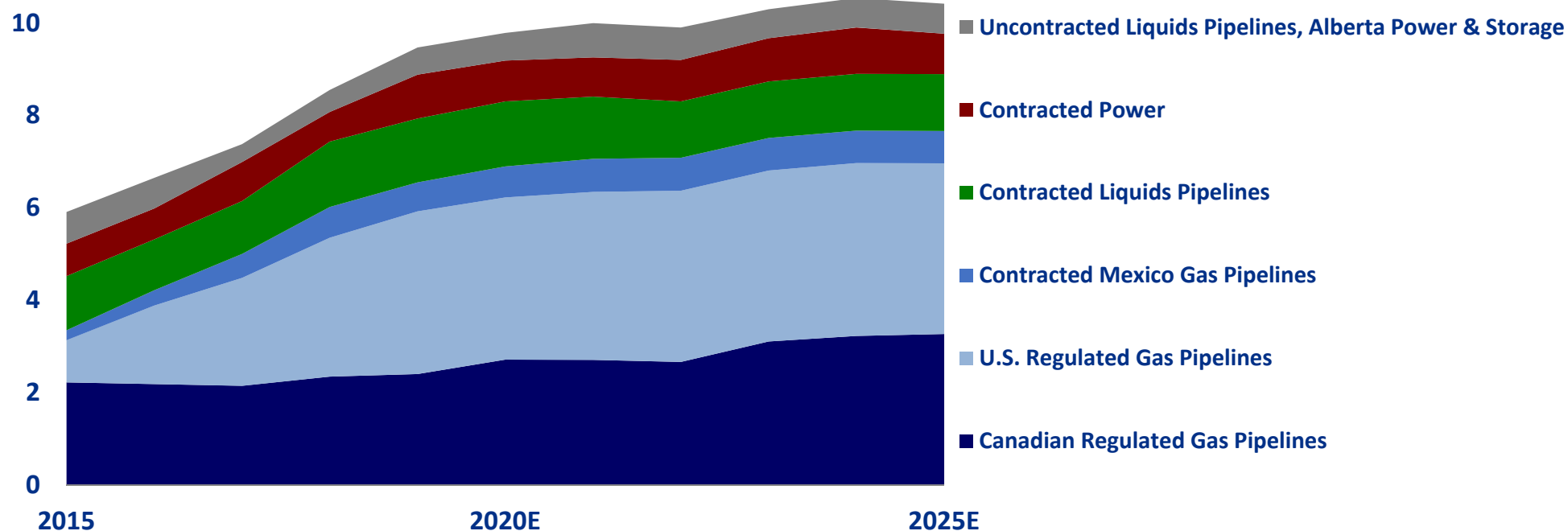
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- Invest in low-risk, high-quality assets that generate predictable and enduring growth in earnings and cash flow
- Balance prudent and sustainable dividend growth with reinvestment in our businesses focusing on per share metrics
- Finance long-term assets with long-term capital
- Preserve financial strength and flexibility – value ‘A’ grade credit ratings
- Maintain simplicity and understandability of corporate structure
- Effectively manage foreign exchange, interest rate and counterparty exposures

***Built For All Phases of the Economic Cycle***

# Stability and Longevity of Core Asset Base

Comparable  
EBITDA\*  
(\$Billions)



***Predictable and Resilient Cash Flow Streams  
Underpinned by Regulated Businesses and Long-term Contracts***

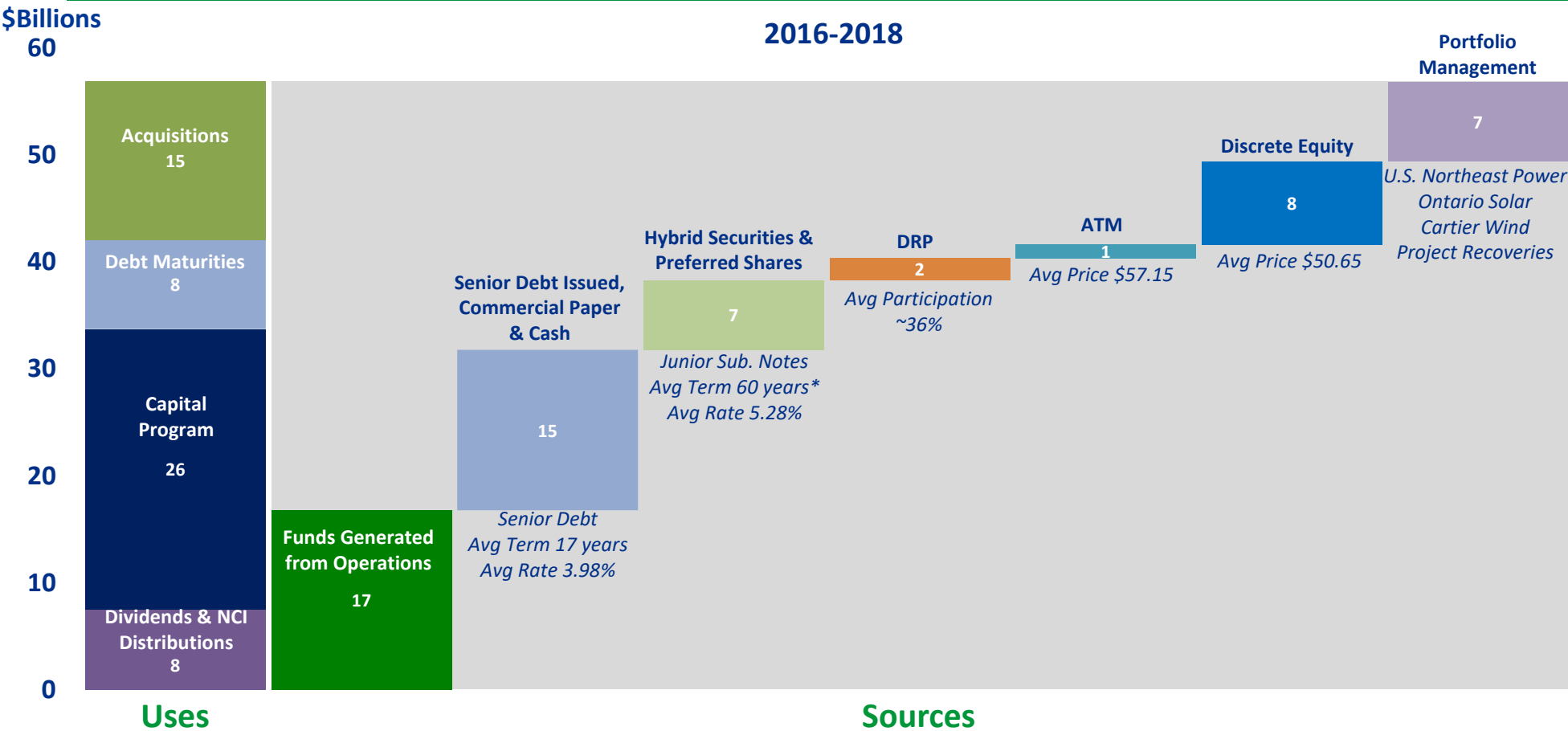
\*Comparable EBITDA is a non-GAAP measure. See the non-GAAP measures slide at the front of this presentation for more information.

# Delivering on Columbia Pipeline Acquisition Commitments

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Commitments	Action
<b>Acquire Columbia Pipeline Group (CPG)</b>	✓ Closed acquisition on July 1, 2016
<b>Realize CPG Synergies</b>	<ul style="list-style-type: none"> <li>✓ Achieved targeted US\$250 million of annual synergies</li> <li>✓ Developing integrated natural gas platform</li> </ul>
<b>Maintain Simple Structure</b>	<ul style="list-style-type: none"> <li>✓ Acquired Columbia Pipeline Partners for US\$921 million</li> <li>✓ Maintained 100% ownership interest in Mexico Natural Gas Pipelines</li> </ul>
<b>Maximize Value of Base Business</b>	<ul style="list-style-type: none"> <li>✓ Generating record financial results – pipelines are full; disciplined cost control</li> <li>✓ Navigated U.S. Tax Reform and 2018 FERC Actions</li> </ul>
<b>Execute Growth Program</b>	✓ \$21 billion of assets placed into service through mid-2019
<b>Find New Opportunities</b>	✓ Added \$19 billion of commercially secured projects
<b>Complete Substantial Funding Plan</b>	<ul style="list-style-type: none"> <li>✓ Raised \$33 billion through a diverse suite of funding levers</li> <li>✓ Monetized \$7 billion of assets at attractive multiples</li> <li>✓ Well positioned for secular change in interest rates</li> <li>✓ On track to achieve targeted credit metrics</li> </ul>

# Executed Balanced Program to Fund \$57 Billion of Capital Needs

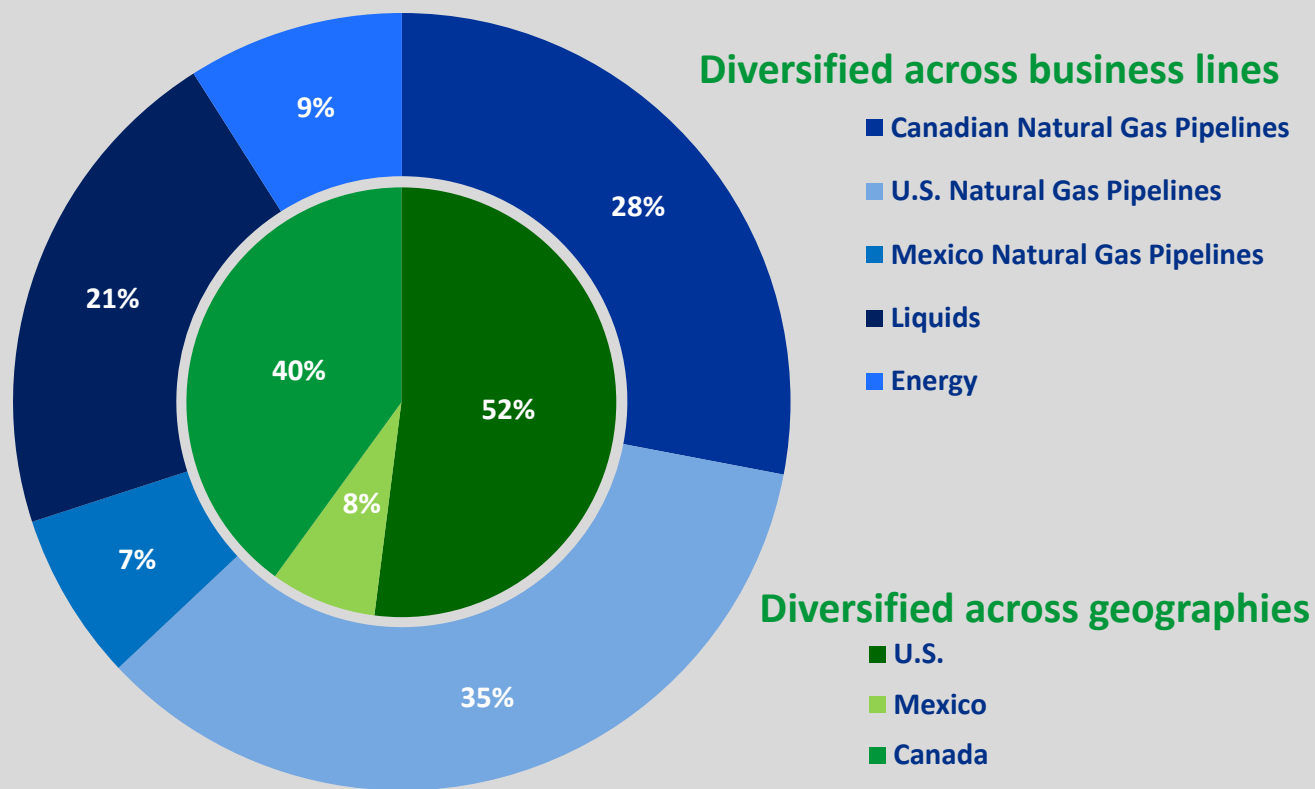


Excludes Columbia acquisition bridge facilities which were repaid with proceeds from the November 2016 equity issuance and sales of the U.S. Northeast Power assets; acquisitions net of debt assumed

\*Average term includes hybrids to final call; instruments subject to first call and rate reset 10 years from issuance

# Diversified North American Portfolio

## 2018 Comparable EBITDA\*



**Multiple platforms that cannot be replicated**

**Highly utilized critical energy infrastructure**

**Platforms driving future growth**

**Long-term contracted assets with blue-chip counterparties**

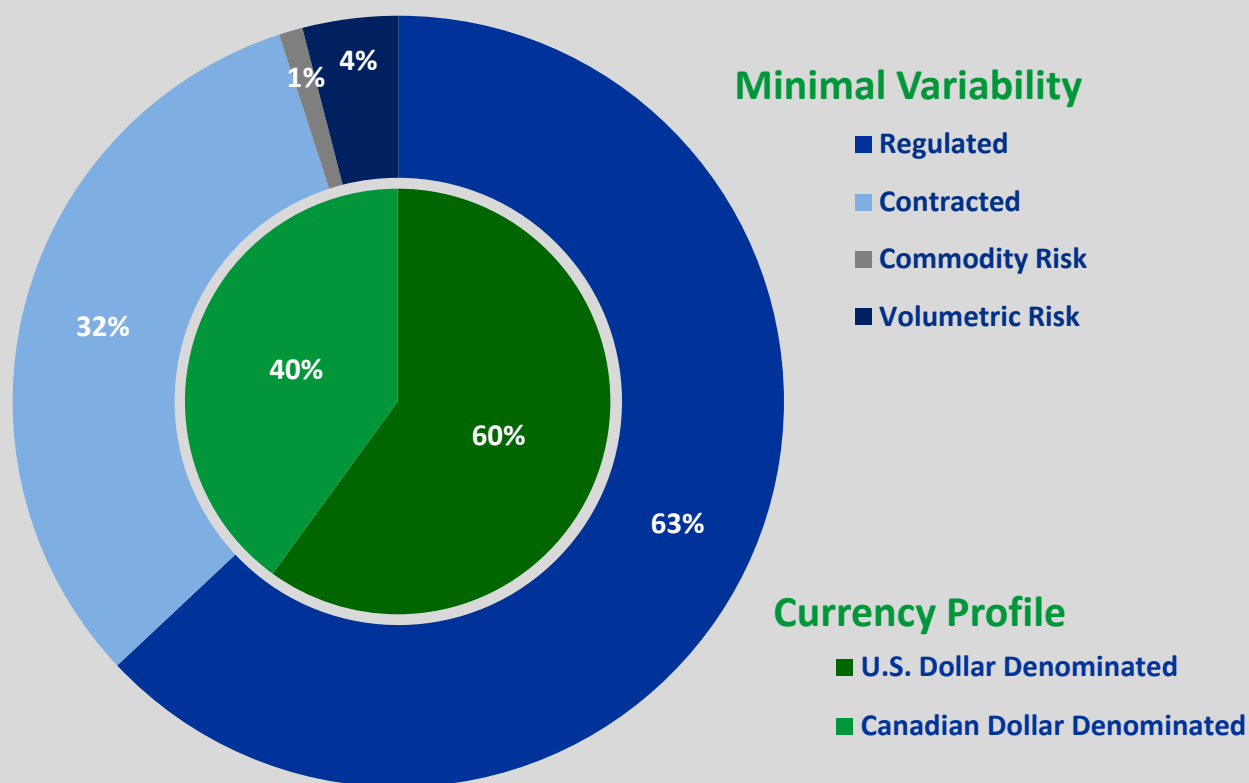
**Established regulatory regimes in all jurisdictions**

\*Comparable EBITDA is a non-GAAP measure. See the non-GAAP measures slide at the front of this presentation for more information.



# Portfolio Generates High-Quality, Long-Life Cash Flows

## 2018 Comparable EBITDA\*



Approximately 95% of Comparable EBITDA from regulated assets or long-term contracts

High visibility to sustained EBITDA well into the next decade

Currency profile of EBITDA now skewed towards U.S. dollars

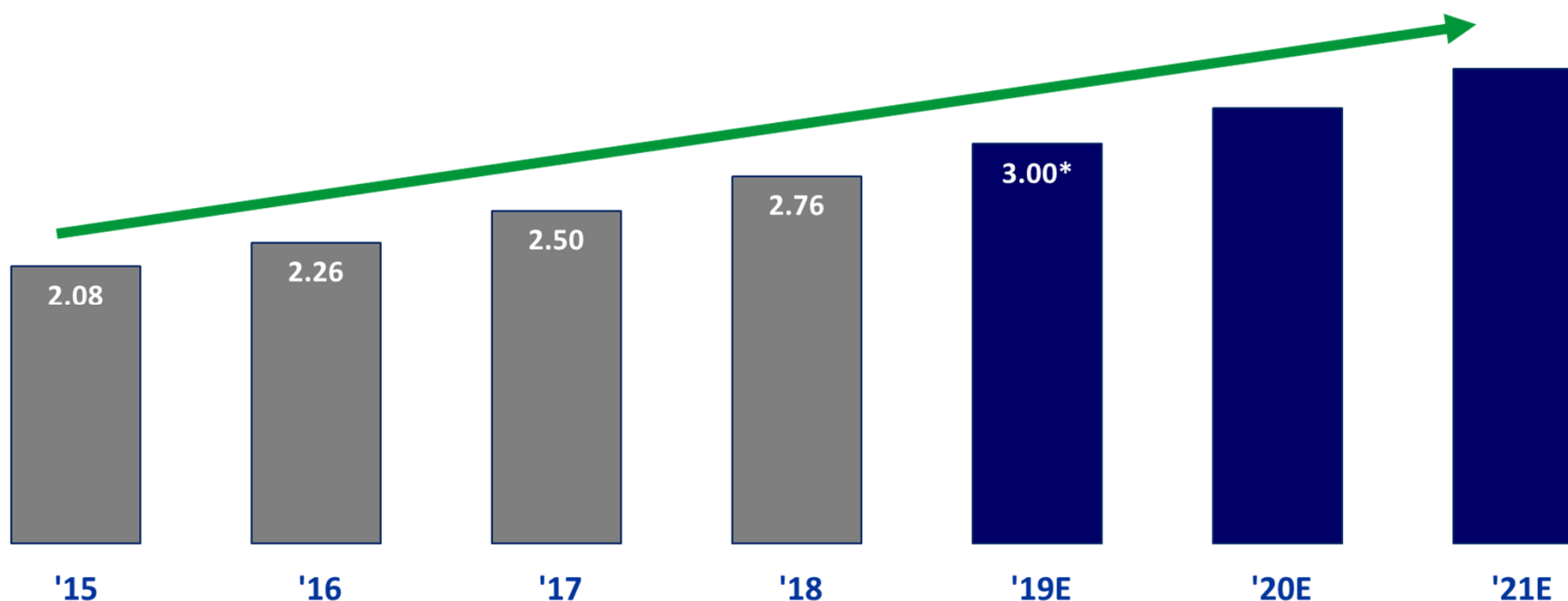
Virtually all Mexico revenue streams denominated in U.S. dollars – peso exposure minimal

\*Comparable EBITDA is a non-GAAP measure. See the non-GAAP measures slide at the front of this presentation for more information.

# Dividend Growth Outlook

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Annual Growth of 8 to 10 Per Cent through 2021



*Supported by Expected Growth in Earnings and Cash Flow  
and Continued Strong Coverage Ratios*

\* Annual rate based on first quarter dividend declared of \$0.75 per share

# Proven Business Model Through All Points of Business Cycle

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## Long-term Contracted Assets

Platforms that cannot be replicated  
Simple and understandable corporate structure

## Prudently Funded with Long-term Capital

Internal cash flow and numerous financing levers  
Value 'A' grade credit ratings

## Predictable Earnings and Cash Flow

~95% of Comparable EBITDA from regulated assets or long-term contracts with visibility well into next decade

## Sustainable & Growing Dividend

5.1% yield and 8 to 10% CAGR through 2021  
12% average annual TSR since 2000

## Reinvestment in Growth Opportunities

Line-of-sight to over \$50 billion of in-footprint investment  
Five platforms for future growth

*Long History of Living Within Our Means  
Poised to Deliver Third Decade of Double-Digit TSR*



# Corporate Profile

April 2019



# Appendix – Reconciliation of Non-GAAP Measures

(millions of dollars, except per share amounts)

	Three months ended December 31		Three months ended December 31		Year ended December 31		Year ended December 31	
	2018	2017	2018	2017	2018	2017	2018	2017
			Per Common Share				Per Common Share	
<b>Net Income Attributable to Common Shares</b>	<b>1,092</b>	<b>861</b>	<b>\$1.19</b>	<b>\$0.98</b>	<b>3,539</b>	<b>2,997</b>	<b>\$3.92</b>	<b>\$3.44</b>
<b>Specific items (net of tax):</b>								
Gain on sale of Cartier Wind power facilities	(143)	-	(0.16)	-	(143)	-	(0.16)	-
MLP regulatory liability write-off	(115)	-	(0.13)	-	(115)	-	(0.13)	-
U.S. Tax Reform	(52)	(804)	(0.06)	(0.92)	(52)	(804)	(0.06)	(0.92)
Net gain on sales of U.S. Northeast power generation assets	(27)	(64)	(0.03)	(0.08)	(27)	(307)	(0.03)	(0.34)
Bison contract terminations	(25)	-	(0.03)	-	(25)	-	(0.03)	-
Bison asset impairment	140	-	0.16	-	140	-	0.16	-
Tuscarora goodwill impairment	15	-	0.02	-	15	-	0.02	-
U.S. Northeast power marketing contracts	7	-	0.01	-	4	-	0.01	-
Gain on sale of Ontario solar assets	-	(136)	-	(0.16)	-	(136)	-	(0.16)
Energy East impairment charge	-	954	-	1.09	-	954	-	1.09
Keystone XL asset costs	-	9	-	0.01	-	28	-	0.03
Keystone XL income tax recoveries	-	-	-	-	-	(7)	-	(0.01)
Integration and acquisition related costs – Columbia	-	-	-	-	-	69	-	0.08
Risk management activities	54	(101)	0.06	(0.10)	144	(104)	0.16	(0.12)
<b>Comparable Earnings<sup>(1)</sup></b>	<b>946</b>	<b>719</b>	<b>\$1.03</b>	<b>\$0.82</b>	<b>3,480</b>	<b>2,690</b>	<b>\$3.86</b>	<b>\$3.09</b>
<b>Weighted Average Basic Common Shares Outstanding (millions)</b>			<b>915</b>	<b>877</b>			<b>902</b>	<b>872</b>

(1) Non-GAAP measure excluding specific items. See the non-GAAP measures slide at the front of this presentation for more information.



## Appendix – Reconciliation of Non-GAAP Measures continued (millions of dollars)

	Three months ended December 31		Year ended December 31	
	2018	2017	2018	2017
<b>Comparable EBITDA<sup>(1)</sup></b>	<b>2,453</b>	<b>1,903</b>	<b>8,563</b>	<b>7,377</b>
Depreciation and amortization	(681)	(516)	(2,350)	(2,048)
<b>Comparable EBIT<sup>(1)</sup></b>	<b>1,772</b>	<b>1,387</b>	<b>6,213</b>	<b>5,329</b>
Specific items:				
Bison asset impairment	(722)	-	(722)	-
Tuscarora goodwill impairment	(79)	-	(79)	-
U.S. Northeast power marketing contracts	(10)	-	(5)	-
Gain on sale of Cartier Wind power facilities	170	-	170	-
Bison contract terminations	130	-	130	-
Foreign exchange gain – inter-affiliate loan	57	64	5	63
Energy East impairment charge	-	(1,256)	-	(1,256)
Keystone XL asset costs	-	(11)	-	(34)
Gain on sale of Ontario solar assets	-	127	-	127
Net gain on sales of U.S. Northeast power generation assets	-	15	-	484
Integration and acquisition related costs – Columbia	-	-	-	(91)
Risk management activities	96	164	52	62
<b>Segmented Earnings</b>	<b>1,414</b>	<b>490</b>	<b>5,764</b>	<b>4,684</b>

(1) Comparable EBITDA and Comparable EBIT are non-GAAP measures. See the non-GAAP measures slide at the front of this presentation for more information.

## Appendix – Reconciliation of Non-GAAP Measures continued (millions of dollars)

	Three months ended December 31		Year ended December 31	
	2018	2017	2018	2017
Net Cash Provided by Operations	2,039	1,390	6,555	5,230
(Decrease)/Increase in operating working capital	(28)	49	102	273
Funds Generated from Operations <sup>(1)</sup>	2,011	1,439	6,657	5,503
Specific items:				
Bison contract terminations	(122)	-	(122)	-
Net (gain)/loss on sales of U.S. Northeast power generation assets	(14)	-	(14)	20
U.S. Northeast power marketing contracts	6	-	1	-
Keystone XL asset costs	-	11	-	34
Integration and acquisition related costs – Columbia	-	-	-	84
Comparable Funds Generated from Operations <sup>(1)</sup>	1,881	1,450	6,522	5,641

(1) Funds Generated from Operations and Comparable Funds Generated from Operations are non-GAAP measures. See the non-GAAP measures slide at the front of this presentation for more information.